



ORIGINAL



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RECEIVED

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AUG 15 2007

August 15, 2007

AZ CORP COMMISSION
DOCKET CONTROL

Arizona Corporation Commission
DOCKETED

AUG 15 2007

Docket Control
Arizona Corporation Commission
1200 West Washington Street
Phoenix, Arizona 85007

DOCKETED BY

RE: Arizona Public Service Company General Rate Case
Docket Nos. E-01345A-05-0816, E-01345A-05-0826, E-01345A-05-0827

Dear Sir or Madame:

Pursuant to Decision No. 69663 (June 28, 2007), Arizona Public Service Company is providing revisions to Schedule E-34 previously filed in docket on June 29, 2007. Enclosed please find a redline and non-redline revised Schedule E-34 that addresses the concerns raised by Federal Executive Agencies. Pursuant to such Decision, the revised Schedule E-34 would be considered effective July 1, 2007. A CD of the revised proof of revenues will also be provided to Staff and parties of record.

If you have any questions or concerns please contact Greg DeLizio at (602) 250-2704.

Sincerely,

Barbara Klemstine

BK/dk

Attachments

CC: Brian Bozzo
Ernest Johnson
Christopher Kempley
Barbara Keene
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Gordon Fox
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Dennis Goins
Parties of record

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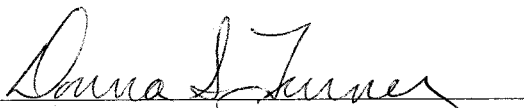
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Redline

Version



RATE SCHEDULE E-34
EXTRA LARGE GENERAL SERVICE

AVAILABILITY

This rate schedule is available in all territory served by the Company at all points where facilities of adequate capacity and the required phase and suitable voltage are adjacent to the sites served.

APPLICATION

This rate schedule is applicable to all Standard Offer and Direct Access customers whose monthly maximum demand registers 3,000 kW or more for three (3) consecutive months in any continuous twelve (12) month period ending with the current month. Service must be supplied at one point of delivery and measured through one meter unless otherwise specified by an individual customer contract.

This schedule is not applicable to breakdown, standby, supplemental, residential or resale service.

TYPE OF SERVICE

The type of service provided under this schedule will be three phase, 60 Hertz, at the Company's standard voltages that are available within the vicinity of the customer site.

Service under this schedule is generally provided at secondary voltage, primary voltage when the customer owns the distribution transformer(s), or transmission voltage.

RATES

The bill shall be computed at the following rates or the minimum rates, whichever is greater, plus any adjustments incorporated in this rate schedule:

Bundled Standard Offer Service

Basic Service Charge:

For service through Self-Contained Meters:	\$ 0.575	per day, or
For service through Instrument-Rated Meters:	\$ 1.134	per day, or
For service at Primary Voltage:	\$ 2.926	per day, or
For service at Transmission Voltage:	\$ 22.422	per day

Demand Charge:

Secondary Service:	\$ 15.297	per kW, or
Primary Service:	\$ 14.507	per kW, or
Transmission Service:	\$ 10.577	per kW

The Demand Charge for military base customers taking primary service and served directly from a Company substation shall be reduced to \$11.257 per kW per Decision No. 69663 and Decision No 67744.

Energy Charge: \$ 0.03715 per kWh

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ARIZONA PUBLIC SERVICE COMPANY
Phoenix, Arizona
Filed by: David J. Rumolo
Title: Manager, Regulation and Pricing
Original Effective Date: November 1, 1983

A.C.C. No. 5662
Canceling A.C.C. No. 5582
Rate Schedule E-34
Revision No. 19
Effective: July 1, 2007



RATE SCHEDULE E-34
EXTRA LARGE GENERAL SERVICE

RATES (cont)

Bundled Standard Offer Service consists of the following Unbundled Components:

Unbundled Components:

Basic Service Charge:	\$ 0.108	per day
Revenue Cycle Service Charges:		
Metering:		
Self-Contained Meters:	\$ 0.345	per day, or
Instrument-Rated Meters:	\$ 0.904	per day, or
Primary:	\$ 2.696	per day, or
Transmission:	\$ 22.192	per day

These daily metering charges apply to typical installations. Customers requiring specialized facilities are subject to additional metering charges that reflect the additional cost of the installation, (for example, a customer taking service at 230 kV). Adjustments to unbundled metering components will result in an adjustment to the bundled Basic Service Charge.

Meter Reading:	\$ 0.058	per day
Billing:	\$ 0.064	per day
System Benefits Charge:	\$ 0.00185	per kWh
Transmission Charge:	\$ 1.776	per kW
Delivery Charge:		
Secondary Service:	\$ 4.959	per kW
Primary Service:	\$ 4.169	per kW
Transmission Service:	\$ 0.239	per kW

The Delivery Charge for military base customers taking primary service and served directly from a Company substation shall be reduced to \$0.919 per kW per Decision No. 69663 and Decision No. 67744.

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Generation Charge:	\$ 8.562	per kW, plus
	\$ 0.03530	per kWh

Direct Access

The bill for Direct Access customers will consist of the applicable Unbundled Components Basic Service Charge, the System Benefits Charge, and the Delivery Charge, plus any applicable adjustments incorporated in this schedule. Direct Access customers must acquire and pay for generation, transmission, and revenue cycle services from a competitive third party supplier. If any revenue cycle services are not available from a third party supplier and must be obtained from the Company, the applicable Unbundled Components Revenue Cycle Service Charges will be applied to the customer's bill.



RATE SCHEDULE E-34
EXTRA LARGE GENERAL SERVICE

MINIMUM

The bill for service under this rate schedule shall not be less than the applicable Bundled Standard Offer Service Basic Service Charge plus the applicable Bundled Standard Offer Service Demand Charge for each kW as determined below.

POWER FACTOR

The customer deviation from phase balance shall not be greater than ten percent (10%) at any time. Customers receiving service at voltage levels below 69 kV shall maintain a power factor of 90% lagging but in no event leading unless agreed to by Company. Service voltage levels at 69 kV or above shall maintain a power factor of $\pm 95\%$ at all times. In situations where Company suspects that a customer's load has a non-confirming power factor, Company may install at its cost, the appropriate metering to monitor such loads. If the customer's power factor is found to be non-confirming, the customer will be required to pay the cost of installation and removal of VAR metering and recording equipment.

Customers found to have a non-confirming power factor or other detrimental conditions shall be required to remedy problems or pay for facilities/equipment that Company must install on its system to correct for problems caused by the customer's load. Until such time as the customer remedies the problem to Company satisfaction, kVa may be substituted for kW in determining the applicable charge for billing purposes for each month in which such failure occurs.

DETERMINATION OF KW

For billing purposes, the kW used in this rate schedule shall be the greater of the following:

1. The average kW supplied during the 15-minute period (or other period as specified by an individual customer contract) of maximum use during the month, as determined from readings of the Company's meter.
2. 80% of the highest kW measured during the six (6) summer billing months (May-October) of the twelve (12) months ending with the current month.
3. The minimum kW specified in the agreement for service or individual contract.

ADJUSTMENTS

1. The Environmental Portfolio Surcharge shall be applied to every retail electric service as set forth in the Company's Adjustment Schedule EPS-1 or successor schedules as approved by the Arizona Corporation Commission.
2. The bill is subject to the Power Supply Adjustment factor as set forth in the Company's Adjustment Schedule PSA-1 pursuant to Arizona Corporation Commission Decision No. 67744 and Arizona Corporation Commission Decision No. XXXXX.
3. The bill is subject to the Transmission Cost Adjustment factor as set forth in the Company's Adjustment Schedule TCA-1 pursuant to Arizona Corporation Commission Decision No. 67744.
4. The bill is subject to the Environmental Improvement Surcharge as set forth in the Company's Adjustment Schedule EIS pursuant to Arizona Corporation Commission Decision No. XXXXX.

ARIZONA PUBLIC SERVICE COMPANY
Phoenix, Arizona
Filed by: David J. Rumolo
Title: Manager, Regulation and Pricing
Original Effective Date: November 1, 1983

A.C.C. No. 5662
Canceling A.C.C. No. 5582
Rate Schedule E-34
Revision No. 19
Effective: July 1, 2007



RATE SCHEDULE E-34
EXTRA LARGE GENERAL SERVICE

ADJUSTMENTS (cont)

5. The bill is subject to the Competition Rules Compliance Charge as set forth in the Company's Adjustment Schedule CRCC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
6. Direct Access customers returning to Standard Offer service may be subject to a Returning Customer Direct Access Charge as set forth in the Company's Adjustment Schedule RCDAC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
7. The bill is subject to the Demand Side Management Adjustment charge as set forth in the Company's Adjustment Schedule DSMAC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
8. The bill is subject to the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of APS and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

CONTRACT PERIOD

The contract period for customers served under this rate schedule will be three (3) years, at the Company's option. If the Company determines that the customer service location is such that unusual or substantial distribution construction is required to serve the site, the Company may require a contract of ten (10) years or longer with a standard seven (7) year termination provision.

TERMS AND CONDITIONS

Service under this rate schedule is subject to the Company's Schedule 1, Terms and Conditions for Standard Offer and Direct Access Services and the Company's Schedule 10, Terms and Conditions for Direct Access. These schedules have provisions that may affect the customer's bill. In addition, service may be subject to special terms and conditions as provided for in a customer contract or service agreement.

Non-Redline

Version



**RATE SCHEDULE E-34
EXTRA LARGE GENERAL SERVICE**

AVAILABILITY

This rate schedule is available in all territory served by the Company at all points where facilities of adequate capacity and the required phase and suitable voltage are adjacent to the sites served.

APPLICATION

This rate schedule is applicable to all Standard Offer and Direct Access customers whose monthly maximum demand registers 3,000 kW or more for three (3) consecutive months in any continuous twelve (12) month period ending with the current month. Service must be supplied at one point of delivery and measured through one meter unless otherwise specified by an individual customer contract.

This schedule is not applicable to breakdown, standby, supplemental, residential or resale service.

TYPE OF SERVICE

The type of service provided under this schedule will be three phase, 60 Hertz, at the Company's standard voltages that are available within the vicinity of the customer site.

Service under this schedule is generally provided at secondary voltage, primary voltage when the customer owns the distribution transformer(s), or transmission voltage.

RATES

The bill shall be computed at the following rates or the minimum rates, whichever is greater, plus any adjustments incorporated in this rate schedule:

Bundled Standard Offer Service

Basic Service Charge:

For service through Self-Contained Meters:	\$ 0.575	per day, or
For service through Instrument-Rated Meters:	\$ 1.134	per day, or
For service at Primary Voltage:	\$ 2.926	per day, or
For service at Transmission Voltage:	\$ 22.422	per day

Demand Charge:

Secondary Service:	\$ 15.297	per kW, or
Primary Service:	\$ 14.507	per kW, or
Transmission Service:	\$ 10.577	per kW

The Demand Charge for military base customers taking primary service and served directly from a Company substation shall be reduced to \$11.257 per kW per Decision No. 69663 and Decision No 67744.

Energy Charge:	\$ 0.03715	per kWh
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**RATE SCHEDULE E-34
EXTRA LARGE GENERAL SERVICE**

RATES (cont)

Bundled Standard Offer Service consists of the following Unbundled Components:

Unbundled Components:

Basic Service Charge:	\$ 0.108	per day
Revenue Cycle Service Charges:		
Metering:		
Self-Contained Meters:	\$ 0.345	per day, or
Instrument-Rated Meters:	\$ 0.904	per day, or
Primary:	\$ 2.696	per day, or
Transmission:	\$ 22.192	per day

These daily metering charges apply to typical installations. Customers requiring specialized facilities are subject to additional metering charges that reflect the additional cost of the installation, (for example, a customer taking service at 230 kV). Adjustments to unbundled metering components will result in an adjustment to the bundled Basic Service Charge.

Meter Reading:	\$ 0.058	per day
Billing:	\$ 0.064	per day
System Benefits Charge:	\$ 0.00185	per kWh
Transmission Charge:	\$ 1.776	per kW
Delivery Charge:		
Secondary Service:	\$ 4.959	per kW
Primary Service:	\$ 4.169	per kW
Transmission Service:	\$ 0.239	per kW

The Delivery Charge for military base customers taking primary service and served directly from a Company substation shall be reduced to \$0.919 per kW per Decision No. 69663 and Decision No. 67744.

Generation Charge:	\$ 8.562	per kW, plus
	\$ 0.03530	per kWh

Direct Access

The bill for Direct Access customers will consist of the applicable Unbundled Components Basic Service Charge, the System Benefits Charge, and the Delivery Charge, plus any applicable adjustments incorporated in this schedule. Direct Access customers must acquire and pay for generation, transmission, and revenue cycle services from a competitive third party supplier. If any revenue cycle services are not available from a third party supplier and must be obtained from the Company, the applicable Unbundled Components Revenue Cycle Service Charges will be applied to the customer's bill.



**RATE SCHEDULE E-34
EXTRA LARGE GENERAL SERVICE**

MINIMUM

The bill for service under this rate schedule shall not be less than the applicable Bundled Standard Offer Service Basic Service Charge plus the applicable Bundled Standard Offer Service Demand Charge for each kW as determined below.

POWER FACTOR

The customer deviation from phase balance shall not be greater than ten percent (10%) at any time. Customers receiving service at voltage levels below 69 kV shall maintain a power factor of 90% lagging but in no event leading unless agreed to by Company. Service voltage levels at 69 kV or above shall maintain a power factor of $\pm 95\%$ at all times. In situations where Company suspects that a customer's load has a non-confirming power factor, Company may install at its cost, the appropriate metering to monitor such loads. If the customer's power factor is found to be non-confirming, the customer will be required to pay the cost of installation and removal of VAR metering and recording equipment.

Customers found to have a non-confirming power factor or other detrimental conditions shall be required to remedy problems or pay for facilities/equipment that Company must install on its system to correct for problems caused by the customer's load. Until such time as the customer remedies the problem to Company satisfaction, kVa may be substituted for kW in determining the applicable charge for billing purposes for each month in which such failure occurs.

DETERMINATION OF KW

For billing purposes, the kW used in this rate schedule shall be the greater of the following:

1. The average kW supplied during the 15-minute period (or other period as specified by an individual customer contract) of maximum use during the month, as determined from readings of the Company's meter.
2. 80% of the highest kW measured during the six (6) summer billing months (May-October) of the twelve (12) months ending with the current month.
3. The minimum kW specified in the agreement for service or individual contract.

ADJUSTMENTS

1. The Environmental Portfolio Surcharge shall be applied to every retail electric service as set forth in the Company's Adjustment Schedule EPS-1 or successor schedules as approved by the Arizona Corporation Commission.
2. The bill is subject to the Power Supply Adjustment factor as set forth in the Company's Adjustment Schedule PSA-1 pursuant to Arizona Corporation Commission Decision No. 67744 and Arizona Corporation Commission Decision No. XXXXX.
3. The bill is subject to the Transmission Cost Adjustment factor as set forth in the Company's Adjustment Schedule TCA-1 pursuant to Arizona Corporation Commission Decision No. 67744.
4. The bill is subject to the Environmental Improvement Surcharge as set forth in the Company's Adjustment Schedule EIS pursuant to Arizona Corporation Commission Decision No. XXXXX.



**RATE SCHEDULE E-34
EXTRA LARGE GENERAL SERVICE**

ADJUSTMENTS (cont)

5. The bill is subject to the Competition Rules Compliance Charge as set forth in the Company's Adjustment Schedule CRCC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
6. Direct Access customers returning to Standard Offer service may be subject to a Returning Customer Direct Access Charge as set forth in the Company's Adjustment Schedule RCDAC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
7. The bill is subject to the Demand Side Management Adjustment charge as set forth in the Company's Adjustment Schedule DSMAC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
8. The bill is subject to the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of APS and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

CONTRACT PERIOD

The contract period for customers served under this rate schedule will be three (3) years, at the Company's option. If the Company determines that the customer service location is such that unusual or substantial distribution construction is required to serve the site, the Company may require a contract of ten (10) years or longer with a standard seven (7) year termination provision.

TERMS AND CONDITIONS

Service under this rate schedule is subject to the Company's Schedule 1, Terms and Conditions for Standard Offer and Direct Access Services and the Company's Schedule 10, Terms and Conditions for Direct Access. These schedules have provisions that may affect the customer's bill. In addition, service may be subject to special terms and conditions as provided for in a customer contract or service agreement.

Proof of Revenue

Arizona Public Service Company
Proof of Revenue

E-34	(4-05)	revised
Bundled Rates	Current	compliance Proposed
Basic Service Charge		
Self-Contained	0.575	0.575
Instrument-Rated	1.134	1.134
Primary Voltage	2.926	2.926
Transmission Voltage	22.422	22.422
Demand Charges:		
Secondary Service	12.343	15.297
Primary Service	11.683	14.507
Transmission Service	8.043	10.577
Voltage Discounts for kW charges:		
Primary Service - Lines	0.660	0.79
Military - Substation (1)	2.740	3.25
Transmission Service	4.300	4.72
Energy Charge	0.03183	0.03715
Military Base Demand Charge:	8.943	11.257
Unbundled Rates		
Basic Service Charge (Days):	0.108	0.108
Metering:		
Self-Contained Meters	0.345	0.345
Instrument-Rated Meters	0.904	0.904
Primary	2.696	2.696
Transmission	22.192	22.192
Meter Reading:	0.058	0.058
Billing:	0.064	0.064
System Benefits Charge:	0.00213	0.00185
Transmission Charge:	0.00476	1.776
Delivery Charge:		
Secondary Service	4.603	4.959
Primary Service	3.943	4.169
Transmission Service	0.303	0.239
Military - substation	1.203	0.919
Generation Charge:		
per kW	7.74	8.562
per kWh	0.02494	0.0353

notes (1) 3.25 is discount from primary. Total military discount from secondary = 3.25 + .79 = 4.04

Arizona Public Service Company Proof of Revenue

ARIZONA PUBLIC SERVICE COMPANY
E-34 for October 2005 - September 2005
Billed on 4/2005 Rates

ARIZONA PUBLIC SERVICE COMPANY
E-34 for October 2005 - September 2005
Billed on Proposed Rates

Season	Charge	Billing Determinants	Rates	Revenue
Secondary Voltage Meters (Instrument-Rated)				
Summer & Winter	Bills	59		
	BSC(Days)	2,340	1.134	2,653.55
	All kWh	221,585	12.343	2,735,147.09
	All kWh	124,530,020	0.03183	3,963,790.54
	Total			6,701,591.17
Secondary Voltage Meters (Instrument-Rated) 1 Delivery Point				
Summer & Winter	Bills	38		
	BSC(Days)	1,155	1.134	1,309.77
	All kWh	125,631	12.343	1,550,863.43
	All kWh	68,452,142	0.03183	2,178,831.68
	Totalizing Adder	38	500	19,000.00
	Totalizing Percent	3.730,805	1%	37,308.05
	Total			3,787,112.93
Secondary Voltage Meters (Instrument-Rated) 2 Delivery Points				
Summer & Winter	Bills	66		
	BSC(Days)	2,042	1.134	2,315.63
	All kWh	222,740	12.343	2,749,279.82
	All kWh	103,869,983	0.03183	3,306,181.55
	Totalizing Adder	66	1000	66,000.00
	Totalizing Percent	6,057,777	2%	121,155.54
	Total			6,244,932.55
Secondary Voltage Meters (Instrument-Rated) 3 Delivery Points				
Summer & Winter	Bills	36		
	BSC(Days)	1,099	1.134	1,246.27
	All kWh	246,120	12.343	3,037,859.16
	All kWh	130,904,365	0.03183	4,166,885.94
	Totalizing Adder	36	1500	54,000.00
	Totalizing Percent	7,205,791	3%	216,173.74
	Total			7,475,965.10
Secondary Voltage Meters (Instrument-Rated) 5 Delivery Points				
Summer & Winter	Bills	12		
	BSC(Days)	365	1.134	413.91
	All kWh	42,423	12.343	523,627.09
	All kWh	19,221,293	0.03183	611,813.75
	Totalizing Adder	12	2500	30,000.00
	Totalizing Percent	1,135,855	5%	56,792.74
	Total			1,222,647.49
Primary Voltage Meters				
Summer & Winter	Bills	228		
	BSC(Days)	7,010	2.926	20,511
	All kWh	1,355,501	11.683	15,836,318
	All kWh	712,311,542	0.03183	22,672,876
	Total			38,529,706
Primary Voltage Meters 1 Delivery Point				
Summer & Winter	Bills	12		
	BSC(Days)	364	2.926	1,065.06
	All kWh	61,881	11.683	722,955.72
	All kWh	30,501,926	0.03183	970,876.30
	Totalizing Adder	12	500	6,000.00
	Totalizing Percent	1,694,897	1%	16,948.97
	Total			1,717,846.06
Transmission Voltage Meters				
Summer & Winter	Bills	12		
	BSC(Days)	365	22.422	8,184.03
	All kWh	51,131	8.043	411,246.85
	All kWh	19,672,140	0.03183	626,164.22
	Total			1,045,594.88
Adjustment for Military Base				
Summer & Winter	Bills			
	BSC(Days)			
	All kWh 1	77,594	(2.740)	(212,607.56)
	All kWh			
	Total			(212,607.56)
	1 (kWh already included in count)			
	TOTAL	1,209,463,411		66,512,788.45

	kWh	Revenue	cents/kWh
based on kWh \$5 only	1,209,463,411	\$ 38,497,220.37	0.03183
based on total revenue	1,209,463,411	\$ 66,512,788.45	0.05499

Weather Adj.			
Summer			
Weather Adj kWh			
\$/kWh		0.031830	
Weather adj \$			
Winter			
Weather Adj kWh			
\$/kWh		0.031830	
Weather adj \$			
Total			
Weather Adj kWh			
\$/kWh		#DIV/0!	
Weather adj \$			

Customer Adj			
Summer			
Customer Adj kWh		(3,777,000)	
\$/kWh		0.054994	
Customer adj \$		(207,711)	
Winter			
Customer Adj kWh		(17,678,000)	
\$/kWh		0.054994	
Customer adj \$		(972,177)	

Season	Charge	Billing Determinants	Rates	Revenue
Secondary Voltage Meters (Instrument-Rated)				
Summer & Winter	Bills	59		
	BSC(Days)	2,340	1.134	2,653.55
	All kWh	221,585	12.343	2,735,147.09
	All kWh	124,530,020	0.0371500	4,626,290.24
	Total			8,018,682.51
Secondary Voltage Meters (Instrument-Rated) 1 Delivery Point				
Summer & Winter	Bills	38		
	BSC(Days)	1,155	1.134000	1,309.77
	All kWh	125,631	15.297000	1,921,777.41
	All kWh	68,452,142	0.037150	2,542,897.08
	Totalizing Adder	38	500	19,000.00
	Totalizing Percent	4,466,084	1%	44,660.84
	Total			4,529,745.09
Secondary Voltage Meters (Instrument-Rated) 2 Delivery Points				
Summer & Winter	Bills	66		
	BSC(Days)	2,042	1.134000	2,315.63
	All kWh	222,740	15.297000	3,407,253.78
	All kWh	103,869,983	0.037150	3,858,769.67
	Totalizing Adder	66	1000	66,000.00
	Totalizing Percent	7,268,339	2%	145,366.79
	Total			7,479,706.06
Secondary Voltage Meters (Instrument-Rated) 3 Delivery Points				
Summer & Winter	Bills	36		
	BSC(Days)	1,099	1.134000	1,246.27
	All kWh	246,120	15.297000	3,764,897.64
	All kWh	130,904,365	0.037150	4,863,097.16
	Totalizing Adder	36	1500	54,000.00
	Totalizing Percent	8,629,241	3%	258,877.23
	Total			8,942,118.30
Secondary Voltage Meters (Instrument-Rated) 5 Delivery Points				
Summer & Winter	Bills	12		
	BSC(Days)	365	1.134000	413.91
	All kWh	42,423	15.297000	648,944.63
	All kWh	19,221,293	0.037150	714,071.03
	Totalizing Adder	12	2500	30,000.00
	Totalizing Percent	1,363,430	5%	68,171.48
	Total			1,461,601.05
Primary Voltage Meters				
Summer & Winter	Bills	228		
	BSC(Days)	7,010	2.926	20,511.26
	All kWh	1,355,501	14.507000	19,664,253.01
	All kWh	712,311,542	0.03715	26,462,373.79
	Total			46,147,138.05
Primary Voltage Meters 1 Delivery Point				
Summer & Winter	Bills	12		
	BSC(Days)	364	2.926000	1,065.06
	All kWh	61,881	14.507000	897,707.67
	All kWh	30,501,926	0.037150	1,133,146.55
	Totalizing Adder	12	500	6,000.00
	Totalizing Percent	2,031,919	1%	20,319.19
	Total			2,058,236.47
Transmission Voltage Meters				
Summer & Winter	Bills	12		
	BSC(Days)	365	22.422	8,184.03
	All kWh	51,131	10.5770	540,812.59
	All kWh	19,672,140	0.0371500	730,820.00
	Total			1,279,816.62
Adjustment for Military Base				
Summer & Winter	Bills			
	BSC(Days)			
	All kWh 1	141,896	(3.250)	(461,162.00)
	All kWh			
	Total			(461,162.00)
	1 (kWh already included in count)			
	TOTAL	1,209,463,411		79,455,884.16

	kWh	Revenue	cents/kWh
based on kWh \$5 only	1,209,463,411	\$ 43,322,879	0.035820
based on total revenue	1,209,463,411	\$ 79,455,884	0.065695

Weather Adj.			
Summer			
Weather Adj kWh			
\$/kWh		0.035820	
Weather adj \$			
Winter			
Weather Adj kWh			
\$/kWh		0.035820	
Weather adj \$			
Total			
Weather Adj kWh			
\$/kWh		#DIV/0!	
Weather adj \$			

Customer Adj			
Summer			
Customer Adj kWh		(3,777,000)	
\$/kWh		0.065695	
Customer adj \$		(248,131)	
Winter			
Customer Adj kWh		(17,678,000)	
\$/kWh		0.065695	
Customer adj \$		(1,137,696)	

Arizona Public Service Company
Proof of Revenue

ARIZONA PUBLIC SERVICE COMPANY
E-34 for October 2005 - September 2005
Billed on 4/2005 Rates

Season	Charge	Billing Determinants	Rates	Revenue
Total				
Customer Adj kWh				(21,455,000)
\$/kWh			\$	0.054994
Customer adj \$			\$	(1,179,888)

DSM Adj				
Summer				
DSM Adj kWh				-
\$/kWh			\$	0.05499
Customer adj \$			\$	-
Winter				
DSM Adj kWh				-
\$/kWh			\$	0.05499
Customer adj \$			\$	-
Cost Savings				
DSM Adj kWh				-
\$/kWh			\$	0.031904
Customer adj \$			\$	-
Total			\$	-

Total Adj kWh		1,188,008,411
Total Adj Revenue \$		85,332,900

Reconciliation to Line 1 Revenue		
PLUS: Actual minus Re-bill	\$	1,492,189
Trans. portion of R.A.	\$	6,496
Total	\$	66,831,585
Adj Line 1 Revenue	\$	86,716,280

ARIZONA PUBLIC SERVICE COMPANY
E-34 for October 2005 - September 2005
Billed on Proposed Rates

Season	Charge	Billing Determinants	Rates	Revenue
Total				
Customer Adj kWh				(21,455,000)
\$/kWh			\$	0.065695
Customer adj \$			\$	(1,409,490)

DSM Adj				
Summer				
Customer Adj kWh				-
\$/kWh			\$	0.06436
Customer adj \$			\$	-
Winter				
Customer Adj kWh				-
\$/kWh			\$	0.06436
Customer adj \$			\$	-
Cost Savings				
Customer Adj kWh				-
\$/kWh			\$	0.031904
Customer adj \$			\$	-
Total			\$	-

Total Adj kWh		1,188,008,411
Total Adj Revenue \$		78,046,395

% change from Line 1 Revenue 16.78%